PATENT

ENT AND TRADEMARK OFFICE IN THE UNITED STATES P

In re Application of:

Wellington, et al.

Serial No.: 09/841,310

Filed: April 24, 2001

For:

IN SITU THERMAL PROCESSING

JAN 0 3 2002

OF A HYDROCARBON CONTAINING FORMATION TO PRODUCE A

SELECTED RATIO OF COMPONENTS

IN A GAS

Examiner: Unknown

Group Art Unit: 3672

Atty. Dkt: 5659-03300

Certificate of Mailing 37 C.F.R. § 1.8(a)

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INFORMATION DISCLOSURE STATEMENT

Commissioner for Patents Washington, D.C. 20231

Sir:

It is respectfully requested that this Information Disclosure Statement be entered and the documents listed on attached Form PTO-1449 (references A1-A256 and B1) be considered by the Examiner and made of record. Copies of the listed documents are enclosed for the convenience of the Examiner.

Should any fees be required, the Commissioner is authorized to charge said fees to Conley, Rose & Tayon, P.C. Deposit Account No. 50-1505/5659-03300/EBM.

Respectfully submitted.

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EXAM.	REF.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
INITIALS	DES.		05/1904	Butler		CLASS	AFFRORMATE
	A1	760,304					
	A2	1,342,741	06/1920	Day			
	A3	1,510,655	10/1924	Clark			
	A4	1,666,488	02/1927	Crawshaw			
	A5	1,913,395	11/1929	Karrick			
	A6	2,423,674	07/1947	Agren			
	A7	2,444,755	07/1948	Steffen			
	A8	2,466,945	02/1946	Greene			
	A9	2,472,445	06/1949	Sprong			
	A10	2,484,063	10/1949	Ackley		EAV	DECENIED.
	A11	2,497,868	02/1950	Dalin		FAA	RECEIVED
	A12	2,548,360	04/1951	Germain		JA	N 0 7 2002
	A13	2,593,477	04/1952	Newman et al.		_	
	A14	2,595,979	05/1952	Pevere et al.		GH	JUP 3600
	A15	2,630,306	01/1952	Evans			
	A16	2,634,961	04/1953	Ljungstrom			
	A17	2,642,943	06/1953	Smith et al.			
	A18	2,670,802	03/1954	Ackley			
	A19	2,695,163	11/1954	Pearce et al.			
	A20	2,732,195	01-24-56	Ljungstrom			
	A21	2,734,579	02-14-56	Elkins			
	A22	2,780,449	02-05-57	Fisher et al.			
	A23	2,777,679	01/1957	Ljungstrom			
	A24		02/1957	Ljungstrom			
	A25		03/1957	Alleman			
	A26		04/1957	Ljungstrom			
	A27		08/1957	Kile			
	A28		07/1958	Salomonsson			
	A29		09/1959	Salomonsson et al.			
	A30		09/1959	Henning			

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	A31	2,914,309	11/1959	Salomonsson			
	A32	2,923,535	02/1960	Ljungstrom			
	A33	2,939,689	06/1960	Ljungstrom			
	A34	2,954,826	10/1960	Sievers			
	A35	2,974,937	03/1961	Kiel			
	A36	2,994,376	08/1961	Crawford et al.			
	A37	2,998,457	08/1961	Paulsen			
	A38	3,004,603	10/1961	Rogers et al.			
	A39	3,007,521	11/1961	Trantham et al.			
	A40	3,095,031	06/1963	Eurenius et al.		F/	Y DEAL
	A41	3,105,545	10/1963	Prats et al.		'/	X RECEIV JAN 0 7 2002 ROUP 3600
	A42	3,106,244	10/1963	Parker			JAN 0 7 2002
	A43	3,110,345	11/1963	Reed et al.			2002
	A44	3,113,623	12/1963	Krueger		G	400P 360(
	A45	3,114,417	12/1963	McCarthy			
	A46	3,131,763	05/1964	Kunetka et al.			
	A47	3,139,928	07/1964	Broussard			
	A48	3,142,336	07/1964	Doscher			
	A49	3,149,672	10/1964	Orkiszewski et al.			
	A50	3,163,745	12/1964	Boston			
	A51	3,164,207	01/1965	Thessen et al.			
	A52	3,182,721	05/1965	Hardy			
	A53	3,183,675	05/1965	Schroeder			
	A54	3,191,679	06/1965	Miller			
	A55		10/1965	Prats et al.			
	A56	3,207,220	10/1965	Williams			
	A57	3,208,531	10/1965	Tamplen			
	A58		10/1965	Alexander et al.			
	7130	3,209,825	10/1965	Alexander et al.			

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IIIIALS_	A59	3,237,689	03/1966	Justheim			
	A60	3,241,611	03/1966	Dougan			
	A61	3,250,327	05/1966	Crider			
-	A62	3,267,680	08/1966	Schlumberger			
	A63	3,284,281	11/1966	Thomas			
	A64	3,338,306	08/1967	Cook			
	A65	3,528,501	09/1970	Parker			
	A66	3,595,082	07/1971	Miller et al.			
	A67	3,973,628	08/1976	Colgate			
	A68	3,992,148	11/1975	Child			
	A69	3,993,132	11/1977	Garrett		FAX F	RECEIVED
	A70	4,016,239	04/1977	Fenton			
<u>.</u>	A71	4,076,761	02/1978	Chang et al.		JAI	0 7 2002
	A72	4,089,372	05/1978	Теггу		GRC	UP 3600
	A73	4,093,026	06/1978	Ridley			
	A74	4,096,163	06/1978	Chang, et al.			
	A75	4,130,575	12/1978	Jorn et al.			
	A76	4,133,825	01/1979	Stroud et al.			
	A77	4,138,442	02/1979	Chang et al.			
	A78	4,186,801	02/1980	Madgavkar et al.			
	A79	4,250,230	02/1981	Terry			
	A80	4,250,962	02/1981	Madgavkar et al.			
	A81	4,273,188	06/1981	Vogel et al.			
	A82	4,274,487	06/1981	Hollingsworth et al.			
	A83	4,299,086	11/1981	Madgavkar et al.			
	A84	4,299,285	11/1981	Tsai et al.			
	A85		11/1982	Vinegar et al.			
1	A86		12/1982	Madgavkar et al.			
	A87		01/1983	Madgavkar et al.			
-	A88		03/1983	Madgavkar et al.			

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TATTI LEG	A89	4,381,641	05/1983	Madgavkar et al.			
	A90	4,398,151	08/1983	Vinegar et al.			
-	A91	4,407,973	10/1983	van Dijk et al.			
	A92	4,409,090	10/1983	Hanson et al.			
	A93	4,444,258	04/1984	Kalmar			
	A94	4,501,445	02/1985	Gregoli			
	A95	4,530,401	07/1985	Hartman et al.			
	A96	4,540,882	10/1985	Vinegar et al.			
***	A97	4,542,648	10/1985	Vinegar et al.			
	A98	4,570,715	02/1986	Van Meurs et al.			
	A99	4,571,491	02/1986	Vinegar et al.			
	A100	4,572,299	02/1986	Vanegmond et al.			EWED -
	A101	4,583,046	04/1986	Vinegar et al.	FA	X HF	EIVED
	A102	4,583,242	04/1986	Vinegar et al.			7 2002
	A103	4,594,468	06/1986	Minderhoud		i	1
	A104	4,597,441	07/1986	Ware et al.		GROU	P 3600
	A105		08/1986	Beuther et al.			
	A106		09/1986	Vinegar et al.			
	A107		10/1986	Stegemeier et al.			
	A108		01/1987	Vinegar et al.			
	A109		02/1987	Vanmeurs et al.			
	A110		02/1987	Vinegar et al.			
	A111	 	04/1987	Vinegar et al.			
	A112		05/1987	Vinegar et al.			
	A113		06/1987	Vinegar et al.			
	A114		01/1988	Eastlund et al.			
	A115		01/1988	Vinegar et al.			
	A116		03/1988	Vinegar et al.			
	A117		03/1988	Vinegar et al.			
	A118		05/1988	Vinegar et al.			

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EXAM. NITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
NITIALS	A119	4,762,425	08/1988	Shakkottai et al.			
	A120	4,769,602	09/1988	Vinegar et al.			
	A121	4,769,606	09/1988	Vinegar et al.			
	A122	4,793,656	12/1988	Siddoway et al.			
	A123	4,827,761	05/1989	Vinegar et al.			
	A124	4,848,924	07/1989	Nuspl et al.			
	A125	4,856,341	08/1989	Vinegar et al.			
	A126	4,860,544	08/1989	Krieg et al.			
	A127	4,866,983	09/1989	Vinegar et al.			
	A128	4,884,455	12/1989	Vinegar et al.	A	VDEC	EIVED
	A129	4,886,118	12/1989	Van Meurs et al.	FA	N LIL	
	A130	4,927,857	05/1990	McShea III et al.		JAN 0	7 2002
	A131	4,974,425	12/1990	Krieg et al.			· ·
	A132		01/1991	Gregoli et al.		GHUU	₽ 3600
	A133	4,984,594	01/1991	Vinegar et al.			
	A134	4,987,368	01/1991	Vinegar			
	A135	4,994,093	02/1991	Wetzel et al.			
	A136		05/1991	Puri et al.			
	A137	5,046,559	10/1991	Glandt			
	A138		09/1991	Krieg et al.			
	A139	5,060,287	10/1991	Van Egmond			
	A140		10/1991	Glandt et al.			
	A141		11/1991	Van Egmond			
	A142		12/1992	Stegemeier et al.			
	A143		02/1993	Carl, Jr. et al.			
	A144		03/1993	Vinegar et al.			
	A145		05/1993	Cates et al.			
	A146		05/1993	Ostapovich et al.			
	A147		07/1993	Nahm et al.			
	A148		07/1993	van Egmond et al.			

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EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	NAME	CLASS	SUB CLASS	FILING DATE IF APPROPRIATE
	A179	5,624,188	04/1997	West			
	A180	5,656,239	08/1997	Stegemeier et al.			
	A181	5,676,212	10/1997	Kuckes			
	A182	5,862,858	01/1999	Wellington et al.			
	A183	5,899,269	05/1999	Wellington et al.			
	A184	5,968,349	10/1999	Duyvesteyn et al.			
	A185	5,984,010	11/1999	Elias et al.			
	A186	5,985,138	11/1999	Humphreys			
	A187	5,997,214	12/1999	de Rouffignac et al.			
	A188	6,016,867	01/2000	Gregoli et al.			
i	A189	6,016,868	01/2000	Gregoli et al.		FA	YDD
	A190	6,019,172	02/2000	Wellington et al.			AX RECEIVE JAN 0 7 2002 OUP 3600
	A191	6,023,554	02/2000	Vinegar et al.			VAN 0 2 a
	A192	6,056,057	05/2000	Vinegar et al.		Gr	2002
	A193	6,079,499	06/2000	Mikus et al.		- Gr	100p 3600
	A194	6,085,512	07/2000	Agee et al.		 	0000
	A195	6,094,048	07/2000	Vinegar et al.		<u> </u>	
	A196		08/2000	de Rouffignac			
	A197	6,102,122	08/2000	Vinegar et al.		 	
	A198	6,102,622				 	
	A199	6,152,987	11/2000	Ma et al.		 	
	A200	6,172,124 6,173,775 B1	01/2001	Wolflick et al. Elias et al.			
	A201	6,187,465	02/2001	Galloway			
	A202	Re. 30,738	09/1981	Bridges et al.		-	
1	A203	Re. 35,696	12/1997	Mikus	 	 	
				NT DOCUMENTS		<u></u>	
EVAN	per		DATE	COUNTRY	CI	ASS SUB	TRANSLAT
EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY		CLAS	i
	A204	121,737	03/1948	Sweden			
	A205	123,136	11/1948	Sweden			

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EXAM. NITIALS	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY	CLASS	SUB CLASS	TRANSLAT
	A206	123,137	11/1948	Sweden			
	A207	123,138	11/1948	Sweden			
	A208	126,674	11/1949	Sweden			
	A209	1,196,594	11/1985	CA			
	A210	1,253,555	05/1989	CA			
	A211	1,288,043	08/1991	CA			
	A212	156,396	01/1921	GB			
	A213	674,082	06/1952	GB			
	A214	697,189	09/1953	GB			
	A215	1,454,324	11/1976	GB			
	A216	1,501,310	02/1978	GB			
	A217	2,086,416	05/1982	GB			
	A218	1836876	12/1994	SU			
	A219	0570228 B1	09/1996	EP			
	A220	99/01640	01/1999	WO	- ^ `	X RECE	IVED
	A221	95/06093	03/1995	WO	FA	X TILU	
	A222	95/12746	05/1995	WO		JAN 07	2005
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	A224	95/12742	05/1995	WO		BHOUF	2000
	A225	95/12743	05/1995	WO			
	A226	95/12744	05/1995	WO			
	A227	95/12745	05/1995	WO			
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		Some Effects of Pressure on Oi pp. 287-292.	I-Shale Retorting,"	Society of Petroleum Engin	neers Journal,	J.H. Bae, Sep	otember, 196
	A229	New in situ shale-oil recovery p	rocess uses hot nat	ural gas; The Oil & Gas Jo	urnal; May 16	, 1966, p. 15	1.
	A230	Evaluation of Downhole Electric Society 37th Annual Petroleum Inc., Bosch et al., September 19	and Chemical Indu				
	A231	New System Stops Paraffin Bui		ngineer, Eastlund et al., Jar	nuary 1989, (3	pages).	
		Oil Shale Retorting: Effects of l Campbell et al. In Situ 2(1), 19		eating Rate on Oil Evolution	n and Intrapa	rticle Oil Deg	radation;

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EXAMINER:

DATE CONSIDERED:

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PATENT

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

In re Application of:
Wellington, et al.

Serial No.: 09/841,310

Filed: April 24, 2001

For: IN SITU THERMAL PROCESSING

OF A HYDROCARBON CONTAINING

FORMATION TO PRODUCE A

SELECTED RATIO OF COMPONENTS

IN A GAS

Examiner: Unknown

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INFORMATION DISCLOSURE STATEMENT

Commissioner for Patents Washington, D.C. 20231

Sir:

It is respectfully requested that this Information Disclosure Statement be entered and the documents listed on attached Form PTO-1449 (references A257-A348) be considered by the Examiner and made of record. Copies of the listed documents are enclosed for the convenience of the Examiner.

Should any fees be required, the Commissioner is authorized to charge said fees to Conley, Rose

& Tayon, P.C. Deposit Account No. 50-1505/5659-03300/EBM.

Respectfully submitted,

Eric B. Meyertons Reg. No. 34,876

Attorney for Applicant(s)

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	A312	Retorting of Green River Oil Shale Under High-Pressure Hydrogen Atmospheres, LaRue et al., June 1977 (38 pages).
	A313	Retorting and Combustion Processes In Surface Oil-Shale Retorts, A.E. Lewis & R.L. Braun, May 2, 1980 (12 pages)
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	A341	An Evaluation of Triple Quadrupole MS/MS for On-Line Gas Analyses of Trace Sulfur Compounds from Oil Shale Processing, Wong et al., January 1985 (30 pages).
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